ENCROACHMENT STIPULATION LETTER

CIG PMW202007011
Pomeroy Subdivision Project (Aurora Parkway, North of Southland Mall)



November 23, 2020

GC Aurora LLC WDG Alexander, LLC Kum and Go, L.C. C/o Lawrence P Jacobson 4100 E. Mississippi Avenue, Suite 500 Denver, CO 80246-3053

ENCROACHMENT STIPULATION LETTER

RE: Pomeroy Subdivision Project Filing 1 Plans
CIG Encroachment Reference: PMW202007011

Tract: CIG 9A Tract 230, 9B Tract 16 and 212A Tract 320

County: Arapahoe

State: CO

Dear Lawrence P Jacobson:

Colorado Interstate Gas CIG L.L.C. ("CIG") hereby acknowledges the receipt of those certain e-mails with the reference or subject line of "Pomeroy Project (Aurora Parkway, North of Southland Mall)" with Plans attached from Mike Deis with Garrett Construction representing GC Aurora LLC, WDG Alexander, LLC and Kum and Go, L.C. ("Pomeroy Project") dated on or about July 10, 2020 together hereinafter referred to as the "Encroachment". Said plan shows, describes, details, and/or depicts the proposed methods and specifications for the installation/construction of an Encroachment upon, over, under, within, or in close proximity to CIG's pipelines and/or pipeline related facilities ("CIG Facilities") on CIG's easement or easements (whether one or more, "CIG Easement") referenced by the tract number(s) above.

CIG hereby grants approval of the plans and work referenced in Exhibit "A" attached hereto and made a part hereof, provided:

- 1. This letter is countersigned and a copy is returned to CIG at the address listed below prior to commencement of any construction activity within the confines of the CIG Easement. If this letter is not signed and returned to CIG, CIG's consent herein shall be withdrawn; no work will be authorized within the confines of the CIG Easement.
- 2. The following conditions are observed:
 - a. All work must comply with the plans referenced herein. Any changes to the design and/or construction must be pre-approved in advance by CIG.
 - b. Except as specifically set forth in Exhibit "A", Pomeroy Project shall construct, own, operate, maintain, use and remove the Encroachment in accordance with CIG's O&M Procedure 204 OM200-29 titled "Guidelines for Design and Construction near Kinder Morgan Operated Facilities", which is attached hereto as Exhibit "B" and made a part hereof. All work within the CIG Easement must be done under the supervision and direction of a CIG representative. A CIG representative shall be on-site to monitor any construction activities within twenty-five (25) feet of CIG Facilities or within the CIG Easement. Pomeroy Project agrees to reimburse CIG for any reasonable documented direct costs of placing inspectors or representatives employed by CIG to monitor the Pomeroy Project's construction activities. Direct

costs may include wages, benefits, living expenses, and vehicle and equipment expenses as set forth in Exhibit "C" attached hereto and made a part hereof. Such costs will be billed to Pomeroy Project on a monthly basis. An invoice detailing such monthly charges shall be sent by email, first class mail or facsimile to the following:

GC Aurora LLC WDG Alexander, LLC Kum and Go, L.C. C/o Lawrence P Jacobson 4100 E. Mississippi Avenue, Suite 500 Denver, CO 80246-3053 Telephone: (303) 984-9800

Pomeroy Project shall submit payment to CIG for such invoiced amounts within thirty (30) days of invoice receipt. Such payments shall be sent by first class mail to the following:

JP Morgan Chase (TX1-0029) Attn: Colorado Interstate Gas & #734018 14800 Frye Road, 2nd Floor Ft. Worth, TX 76155

- c. At least five (5) business days prior to any work on or near CIG Facilities and/or within the CIG Easement, Pomeroy Project, its contractor(s), subcontractor(s), and/or developer(s) must call CIG's Mark Hornsby, Supervisor Damage Prevention, at (303) 261-4296 office or (970) 381-8641 mobile. He will arrange to have a CIG representative on-site while work is occurring.
- d. CIG requires that each contractor or subcontract associated with the Encroachment submit a CO One Call (8-1-1) Ticket for each different phase of the Encroachment that involves earth disturbance (grading, excavating, trenching, digging, etc.).
- e. Pomeroy Project shall be solely responsible for the construction, ownership, operation, maintenance, use, and removal of the Encroachment prior to completion of the construction activity within the confines of the CIG Easement and for any and all expenses including inspection fees incurred by CIG and/or damage to CIG Facilities and/or the CIG Easement as a result of, in the CIG's sole opinion, the Pomeroy Project's activities upon the CIG Easement. Pomeroy Project shall, upon demand by CIG, reimburse CIG fully for any such expense or damage. Pomeroy Project agrees to indemnify and hold harmless CIG, its parent, affiliates, agents, employees, contractors, and subcontractors and their respective successors and assigns (individually and collectively, the "CIG Indemnitees"), against any claim, demand, or cause of action of any party (including, but not limited to reasonable attorney's fees) in any way arising from or related to (1) the existence of the Encroachment, (2) Pomeroy Project's approved activities under this Stipulation Letter, (3) Pomeroy Project's breach of its obligations under this Stipulation Letter, or (4) any cause of action resulting from damage to CIG Facilities or the CIG Easement by Pomeroy Project, its parent, affiliates, agents, employees, contractors or subcontractors.
- f. The review and approval of this proposal shall only be valid for a period of one (1) year from the date of this letter.
- q. All of the terms and conditions of the CIG Easement shall remain in full force and effect.
- h. The permission granted herein shall not be assignable, in whole or in part, without CIG's express written consent.

i. This Stipulation Letter shall be binding upon and inure to the benefit of the parties hereto, including Pomeroy Project's contractors, subcontractors, and developers, if any.

If you have any questions, please contact me by telephone at (719) 520-4279, by e-mail at Garry_Zieske@Kindermorgan.com, or by mail at: Garry Zieske, Land and Right of Way Department, Kinder Morgan Inc., 2 North Nevada Avenue, Colorado Springs, CO 80903.

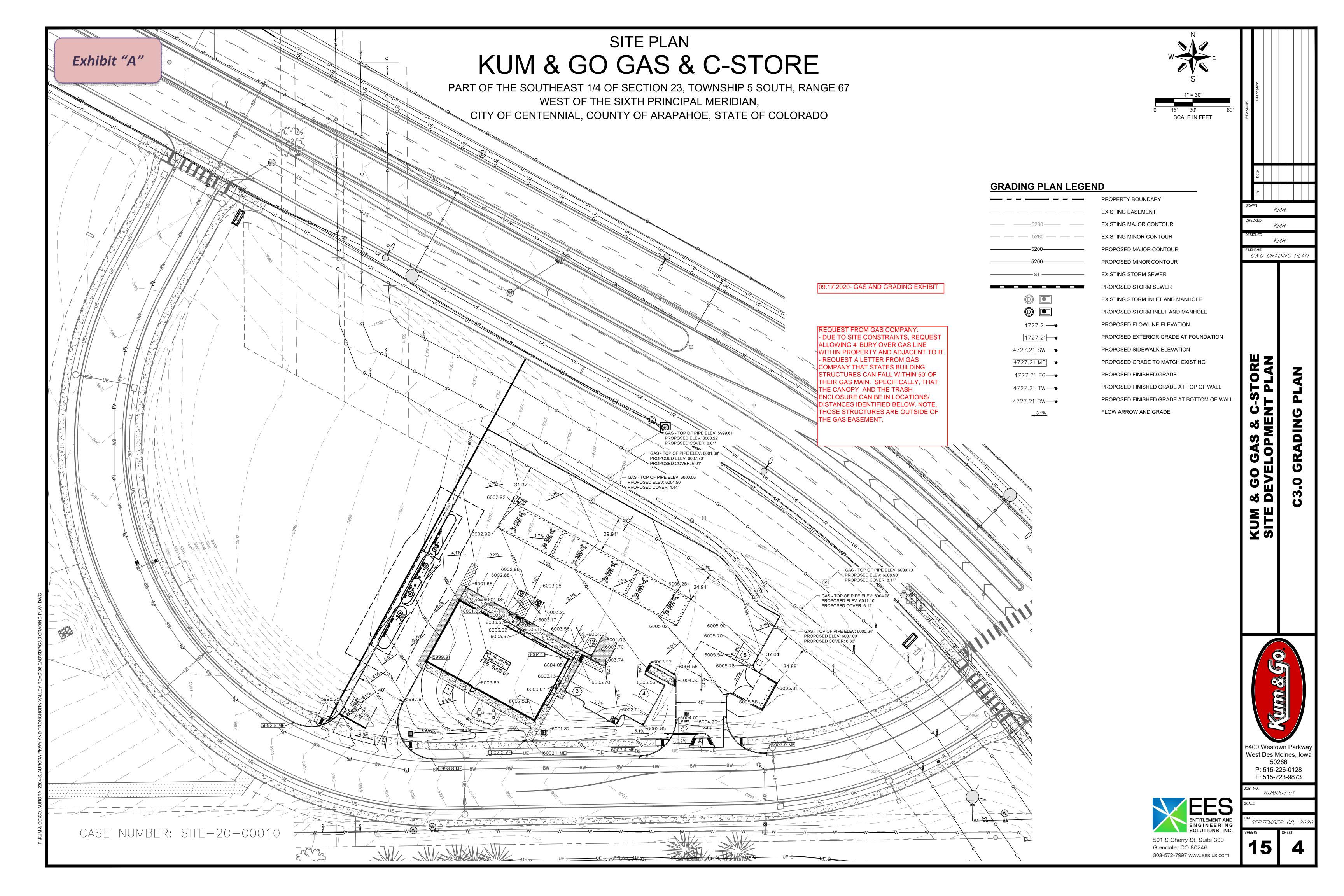
Sincerely,

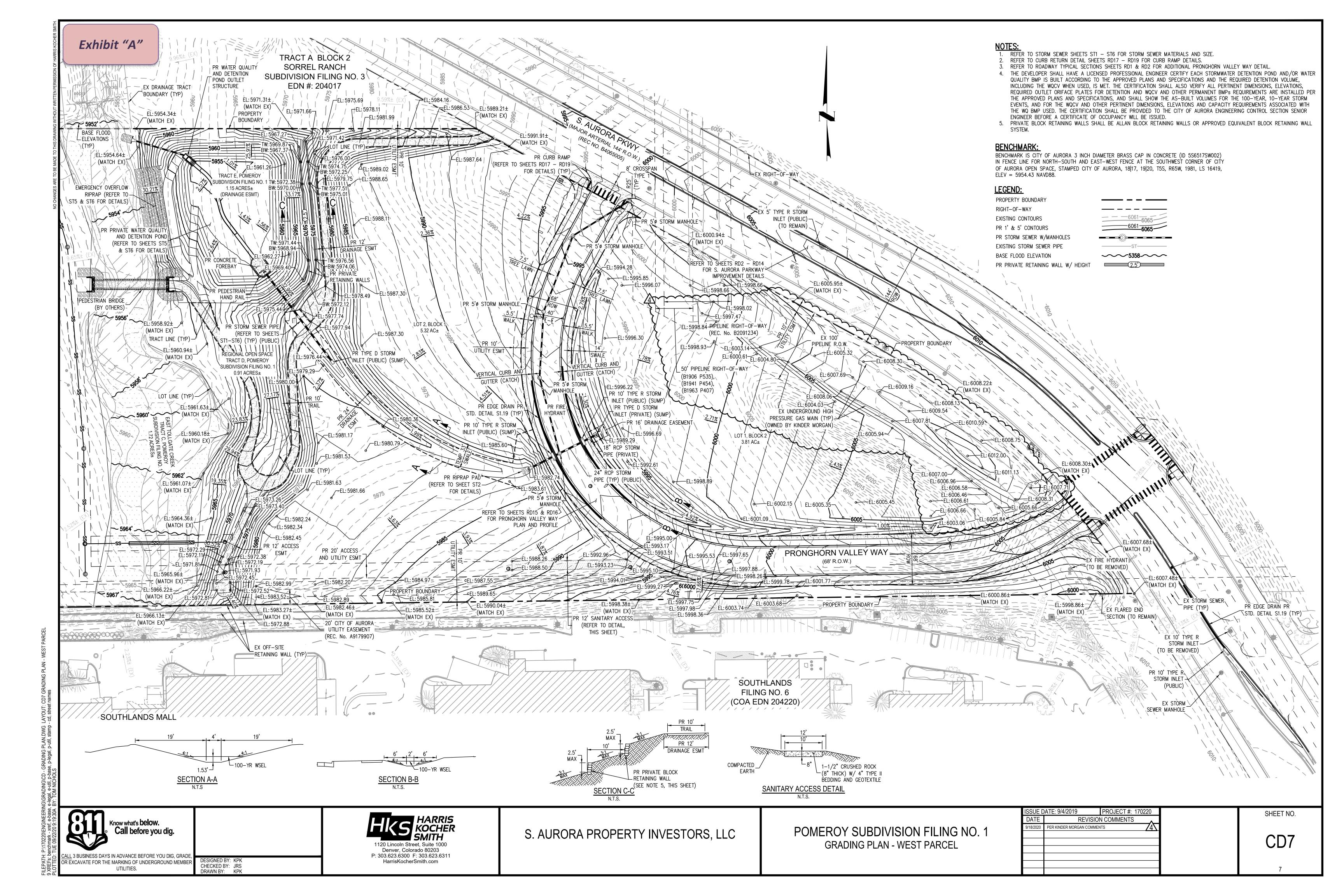
Garry Zieske

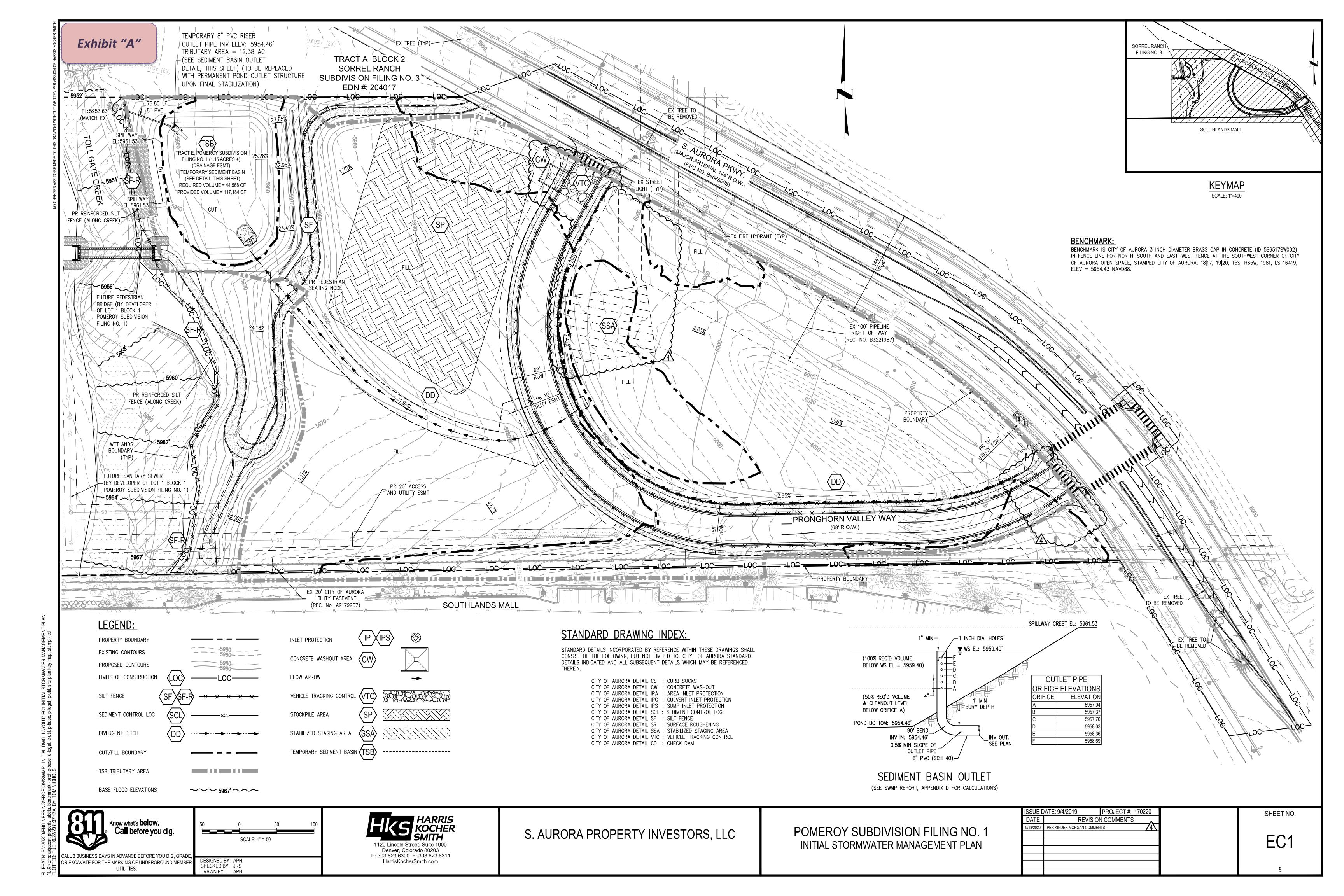
Garry Zieske Land and Right of Way Senior Agent Kinder Morgan, Inc.

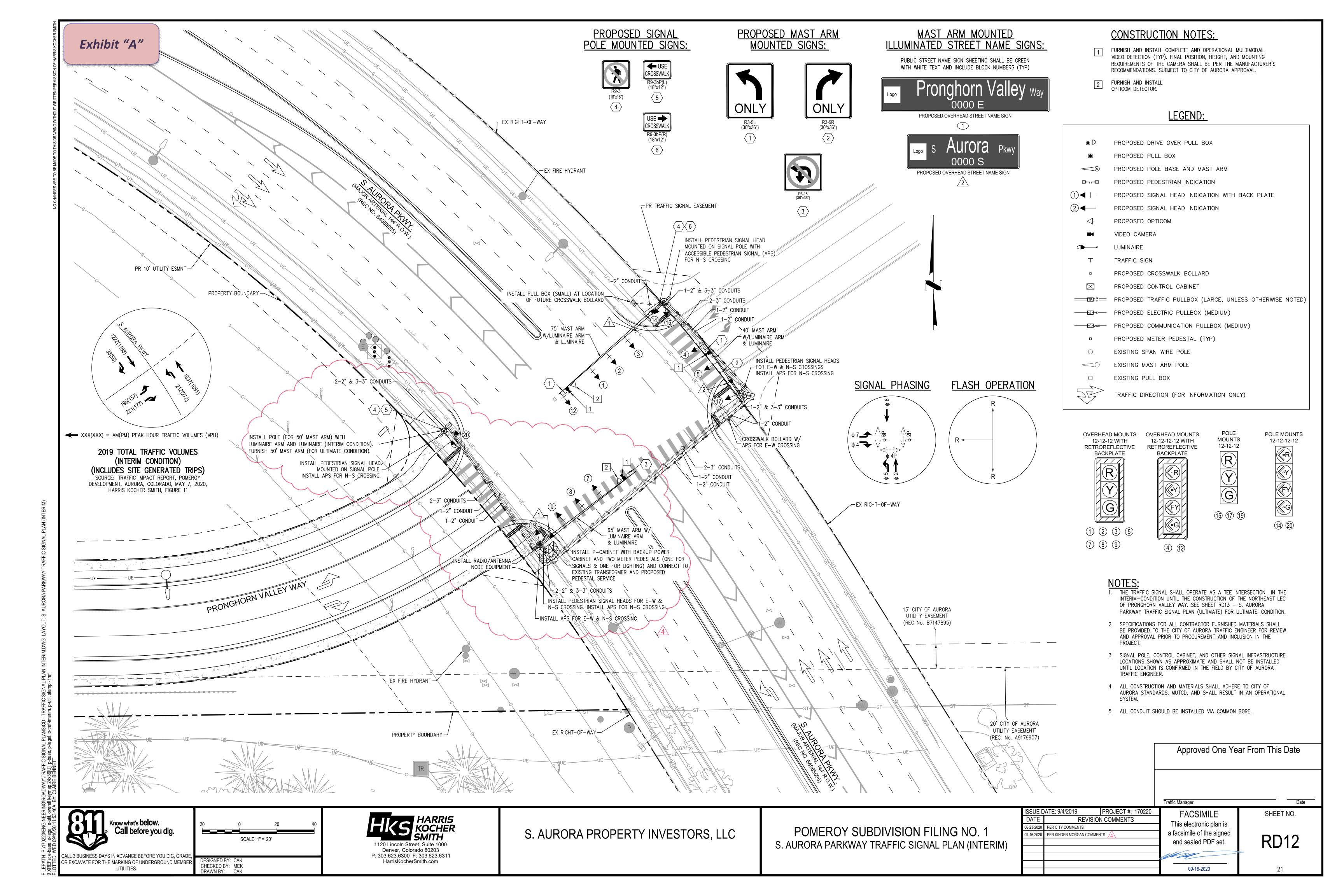
COUNTERSIGNED AND AGREED TO:

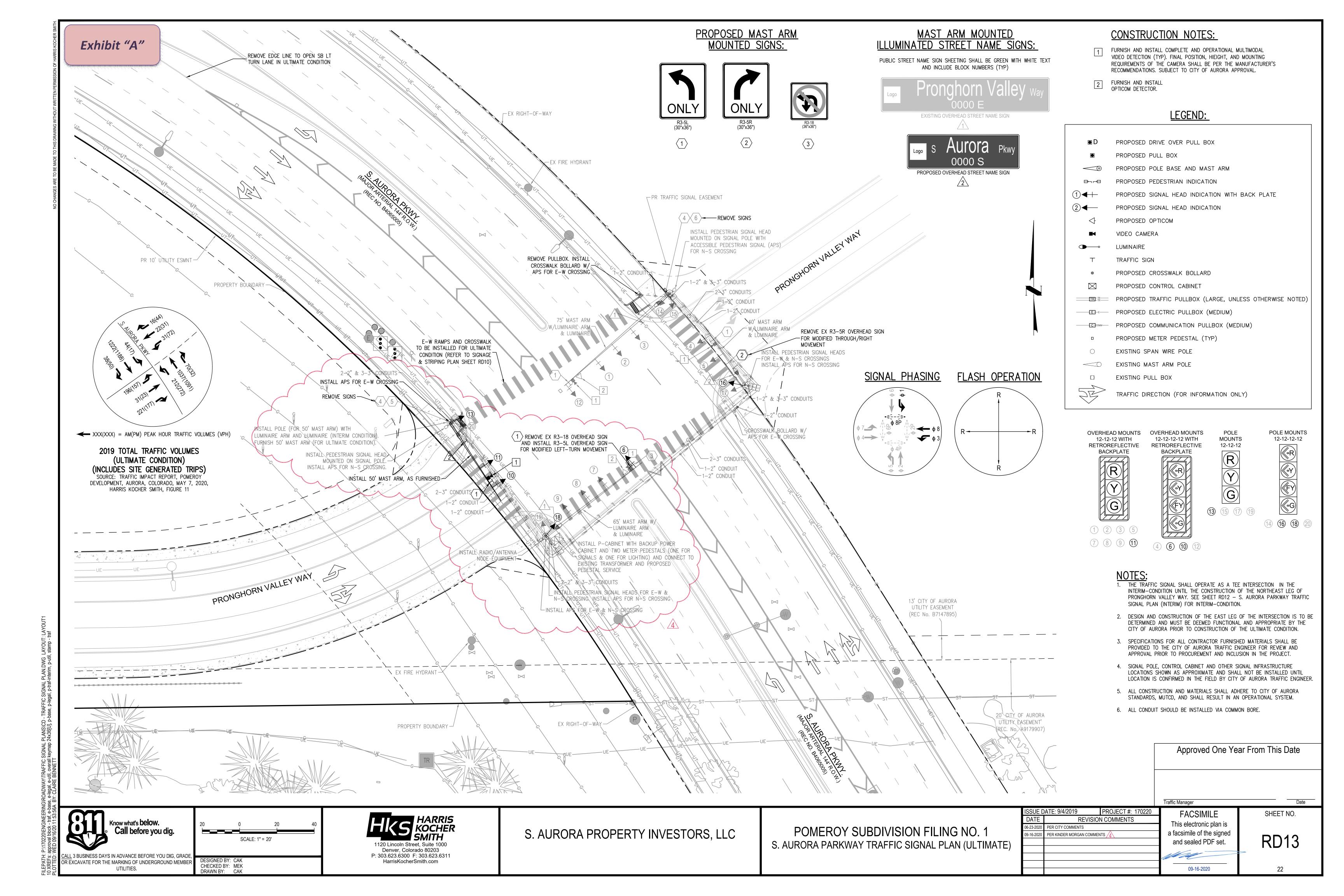
Signature
Name
Lawrence P Jacobson for GC Aurora LLC,
WDG Alexander, LLC and Kum and Go, L.C
Date











TRAFFIC SIGNAL CONSTRUCTION ESTIMATED QUANTITES (INTERIM-CONDITION)			
ITEM	DESCRIPTION	UNIT	QUANTITY
TS-1	CONSTRUCT FOUNDATION WITH REINFORCEMENT FOR SIGNAL POLE WITH BOLT DOWN BASE (MAST ARM 40'-55')	EA	2
TS-2	CONSTRUCT FOUNDATION WITH REINFORCEMENT FOR SIGNAL POLE WITH BOLT DOWN BASE (MAST ARM 60'-75')	EA	2
TS-3	FURNISH AND INSTALL TRAFFIC SIGNAL POLE WITH 40' MAST ARM, LUMINAIRE ARM & LUMINAIRE	EA	1
TS-4	FURNISH AND INSTALL TRAFFIC SIGNAL POLE ONLY (FOR 50' MAST ARM), LUMINAIRE ARM & LUMINAIRE	EA	1
TS-5	FURNISH AND INSTALL TRAFFIC SIGNAL POLE WITH 65' MAST ARM, LUMINAIRE ARM & LUMINAIRE	EA	1
TS-6	FURNISH AND INSTALL TRAFFIC SIGNAL POLE WITH 75' MAST ARM, LUMINAIRE ARM & LUMINAIRE	EA	1
TS-7	FURNISH 40' MAST ARM*	EA	1
TS-8	CONSTRUCT P-CONTROLLER CABINET FOUNDATION AND FOOT PAD	EA	1
TS-9	CONSTRUCT BACKUP POWER CABINET FOUNDATION AND FOOT PAD	EA	1
TS-10	FURNISH AND INSTALL BACKUP POWER CABINET	EA	1
TS-11	FURNISH AND INSTALL P-CONTROLLER CABINET ON FOUNDATION	EA	1
TS-12	FURNISH AND INSTALL POWER METER AND DISCONNECT	EA	2
TS-13	FURNISH AND INSTALL PEDESTRIAN COUNTDOWN SIGNAL HEAD	EA	6
TS-14	FURNISH AND INSTALL ACCESSIBLE PEDESTRIAN SIGNALS (APS) PUSH BUTTONS	EA	6
TS-15	FURNISH AND INSTALL CROSSWALK BOLLARDS	EA	1
TS-16	FURNISH AND INSTALL SIGNAL HEAD 3-SECTION, POLE MOUNT	EA	3
TS-17	FURNISH AND INSTALL SIGNAL HEAD 3-SECTION, OVERHEAD ARM MOUNT WITH BACKPLATE	EA	7
TS-18	FURNISH AND INSTALL SIGNAL HEAD 4-SECTION, POLE MOUNT	EA	2
TS-19	FURNISH AND INSTALL SIGNAL HEAD 4-SECTION, OVERHEAD ARM MOUNT WITH BACKPLATE	EA	2
TS-20	FURNISH AND INSTALL 2-INCH CONDUIT, SCHEDULE 80	LF	720
TS-21	FURNISH AND INSTALL 3-INCH CONDUIT, SCHEDULE 80	LF	650
TS-22	FURNISH AND INSTALL SMALL PULLBOX (TRAFFIC)	EA	2
TS-23	FURNISH AND INSTALL MEDIUM PULLBOX (ELECTRICAL)	EA	2
TS-24	FURNISH AND INSTALL MEDIUM PULLBOX (COMMUNICATION)	EA	2
TS-25	FURNISH AND INSTALL LARGE PULLBOX (TRAFFIC)	EA	4
TS-26	FURNISH AND INSTALL INTERSECTION WIRING (PER INTERSECTION)	LS	1
TS-27	FURNISH AND INSTALL FULLY OPERATIONAL VIDEO DETECTION CAMERA AS SPECIFIED ON THE PLANS	EA	3
TS-28	FURNISH AND INSTALL FULLY OPERATIONAL ILLUMINATED STREET NAME SIGN WITH INDUCTION LIGHT SOURCE	EA	3
TS-29	FURNISH AND INSTALL OPTICOM DETECTOR	EA	2
TS-30	FURNISH AND INSTALL OVERHEAD REGULATORY SIGNAGE PER PLAN	EA	4
TS-31	FURNISH AND INSTALL POLE MOUNTED REGULATORY SIGNAGE PER PLAN	EA	4
TS-32	5.8 GHz WIRELESS COMMUNICATION ANTENNA (COMPLETE KIT)	EA	1

* MAST ARM TO BE DELIVERED TO AND STORED BY THE DEVELOPER BETWEEN INTERIM AND ULTIMATE CONSTRUCTION. MAST ARM TO BE PERMANENTLY IDENTIFIED INSIDE ARM SHAFT. ALL POLE AND ARM SPECS AND DESIGN PLANS SHALL BE DELIVERED TO THE CITY OF AURORA FOR FUTURE REFERENCE (INCLUDING DESIGN ASSUMPTIONS AND POLE'S MAST ARM BUTT PLATE'S BOLT CIRCLE PATTERN DETAILS).

ADDITIONAL TRAFFIC SIGNAL CONSTRUCTION ESTIMATED QUANTITES (ULTIMATE-CONDITION)			
	DESCRIPTION	UNIT	QUANTITY
TS-1	INSTALL 40' MAST ARM	EA	1
TS-2	FURNISH AND INSTALL SIGNAL HEAD 3-SECTION, POLE MOUNT	EA	1
TS-3	FURNISH AND INSTALL SIGNAL HEAD 3-SECTION, OVERHEAD ARM MOUNT WITH BACKPLATE	EA	1
TS-4	FURNISH AND INSTALL SIGNAL HEAD 4-SECTION, POLE MOUNT	EA	2
TS-5	FURNISH AND INSTALL SIGNAL HEAD 4-SECTION, OVERHEAD ARM MOUNT	EA	2
TS-6	FURNISH AND INSTALL FULLY OPERATIONAL VIDEO DETECTION CAMERA AS SPECIFIED ON THE PLANS	EA	1
TS-7	FURNISH AND INSTALL FULLY OPERATIONAL ILLUMINATED STREET NAME SIGN WITH INDUCTION LIGHT SOURCE	EA	1
TS-8	REMOVE PULL BOX	EA	1
TS-9	FURNISH AND INSTALL ACCESSIBLE PEDESTRIAN SIGNALS (APS) PUSH BUTTONS	EA	2
TS-10	FURNISH AND INSTALL CROSSWALK BOLLARDS	EA	1
TS-11	REMOVE POLE MOUNTED REGULATORY SIGNAGE PER PLAN	EA	4
TS-12	REMOVE OVERHEAD REGULATORY SIGNAGE PER PLAN	EA	2
TS-13	FURNISH AND INSTALL OVERHEAD REGULATORY SIGNAGE PER PLAN	EA	2
TS-14	REMOVE PAVEMENT MARKING PER PLAN	SF	70

Know what's **below**.

Call before you dig.

CALL 3 BUSINESS DAYS IN ADVANCE BEFORE YOU DIG, GRADE, OR EXCAVATE FOR THE MARKING OF UNDERGROUND MEMBER UTILITIES.

DESIGNED BY: CAK CHECKED BY: MEK DRAWN BY: CAK



S. AURORA PROPERTY INVESTORS, LLC

POMEROY SUBDIVISION FILING NO. 1 S. AURORA PARKWAY TRAFFIC SIGNAL PLAN

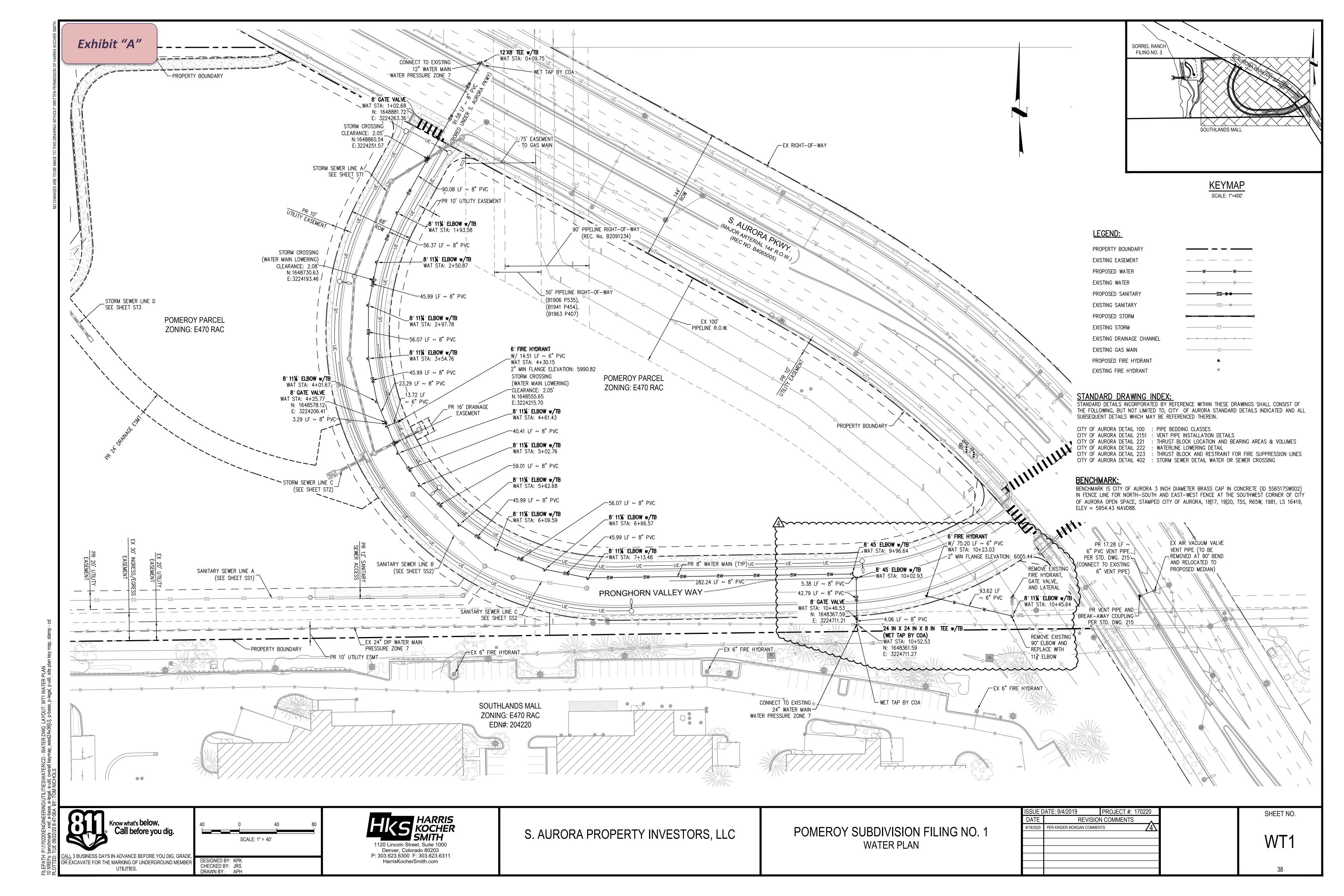
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FACSIMILE SHEET NO. This electronic plan is a facsimile of the signed and sealed PDF set. 09-16-2020

Approved One Year From This Date

RD14

Date



- 1. CONTRACTOR TO REVIEW AND UNDERSTAND ALL CITY OF AURORA DRAFT STANDARDS FOR STREET LIGHTING DESIGN AND INSTALLATION.
- 2. SEE PUBLIC LIGHT DESIGN AND CONSTRUCTION STANDARD NOTES FOR METER PEDESTAL AND HANDHOLE DETAILS.
- 3. THE STREET LIGHTS SHALL BE INSTALLED AND CONNECTED TO UNDERGROUND, METERED ELECTRIC SERVICE.
- 4. ALL LIGHT FIXTURES SHALL BE ON A PHOTOCELL.
- 5. THE UNDERGROUND POWER SUPPLY SHALL BE CONTAINED WITHIN APPROPRIATE CONDUIT. CONDUIT SHALL BE 1-1/2" SCHEDULE 80 PVC FOR BOTH PEDESTRIAN AND STREET LIGHTS. FOR CROSSING UNDER STREET 3" SCHEDULE 80 PVC SHALL BE USED. A PULL STRING SHALL BE PROVIDED IN ALL CONDUITS.
- 6. ANY UNUSED CONDUITS SHALL BE CAPPED AND HAVE A TRACER WIRE (METALLIC CONDUCTOR) INSTALLED IF THE UNUSED CONDUIT DOES NOT PARALLEL OTHER POPULATED CONDUIT. UNUSED CONDUIT INSTALLED THROUGH A SEPARATE BORE SHALL HAVE A TRACER WIRE INSTALLED, REGARDLESS OF THE RELATION TO OTHER POPULATED CONDUIT.
- 7. LIGHTING CONTROL CENTERS SHALL BE MILL BANK CP3B "SL" CABINET.
- 8. WIRES SHALL BE LABELED BY THE CONTRACTOR IN THE CABINET ONLY. SEE STANDARD DETAIL TE0.1 OF THE ROADWAY DESIGN & CONSTRUCTION SPECIFICATIONS, 2018 MARCH DRAFT STANDARDS
- 9. PULL BOXES SHALL BE LOCATED AT DIRECTIONAL CHANGES, CONDUIT SIZE CHANGES, AT BOTH SIDES OF ROADWAY WHEN GOING ACROSS ROADWAY, AND ON CONDUIT RUNS EXCEEDING 100-FEET THAT DO NOT HAVE A LIGHT ON THEM. THE BOXES SHALL BE 12" x 12" x 12" TIER 15 BOXES QUAZITE BRAND WITH A SPECIALTY LID THAT SAYS "COA LIGHTING".
- 10. ALL LED LIGHTING SHALL HAVE A MAXIMUM CORRELATED COLOR TEMPERATURE OF 3,000 DEGREES KELVIN.
- 11. THE SPACING OF THE STREET LIGHTS SHALL BE IN CONFORMANCE WITH SECTIONS 4.10.6.01 AND 4.10.6.02 OF THE ROADWAY DESIGN & CONSTRUCTION SPECIFICATIONS, 2018 MARCH DRAFT STANDARDS
- 12. VERIFY THE WATTAGE AND VA RATING OF LED LUMINAIRES WITH XCEL ELECTRICAL DISTRIBUTION STANDARDS DEPARTMENT.

Feeder Schedule

750/W

350/W

2000/W 6[W-400kcmil, 250kcmil, 3"C]

1600/W 5[W-400kcmil, 4/0G, 3"C]

1200/W 4[W-350kcmil, 3/0G, 3"C]

1000/W 3[W-400kcmil, 2/0G, 3"C]

800/W 3[W-300kcmil, 1/0G, 3"C]

600/W 2[W-350kcmil, #1G, 3"C]

500/W 2[W-250kcmil, #2G, 3"C]

2[W-2/0, #3G, 2"C]

400/W 2[W-3/0, #3G, 2"C]

300/W W-350kcmil, #4G, 3"C

250/W W-250kcmil, #4G, 3"C 225/W W-4/0, #4G, 2"C

200/W W-3/0, #6G, 2"C

175/W W-2/0, #6G, 2"C

150/W W-1/0, #6G, 2"C 125/W W#1, #6G, 1-1/2"C

100/W W#1, #6G, 1-1/2"C

90/W W#2, #8G, 1-1/4"C

80/W W#3, #8G, 1-1/4"C

70/W W#4, #8G, 1-1/4"C

60/W W#4, #8G, 1-1/4"C

50/W W#6, #10G, 1"C 40/W W#8, #10G, 1" C

30/W W#10, #10G, 3/4"C

20/W W#12, #12G, 3/4"C

of the ampacity indicated where #/W indicates the #-Ampacity and W-numbers of wire. #S/W indicates no ground.

All conductors shall be Copper unless noted as Aluminum 'Al'

60 degree column up to 100 Amps and 75 degree column

rating shall be selected in accordance NEC 110.14 (C).

he master electrician shall be responsible for ensuring

or sized in such a way as to violate the NEC.

300G

that no feeders or branch circuits are installed in a manner

onductor Ampacities shall be based on table 310.15(B)(16)

above 100 Amps unless otherwise permitted by NEC. Ampacity

100EG

1600EG 2000FG

Equipment Ground Conductors sized Per NEC Table 250.122 Il conductors shall be Copper unless noted as Aluminum 'Al' The service ground chart indicates the minimum Service

Ground Conductor based on #G where # is the ampacity from the chart above, and the equipment ground chart indicates the minimum equipment grounding conductor size #EG where # is the rating/ setting of the overcurrent device protecting the

Where discrepancies occur between the Feeder Schedule

Schedule and the Grounding Tables, the larger conductor

The installation shall meet all NEC 250 grounding and bonding requirements including 250.4 Path for Fault Current. Provide

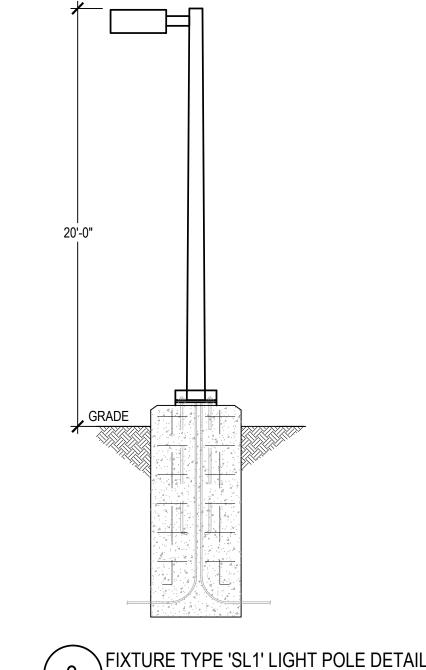
complete raceway systems metallically joined, connected, and

tings as required for electrical continuity per NEC 300.10

shall be used unless otherwise permitted by the NEC.

200-1200A per Above

3[W-250kcmil, 1/0G, 3"C]



TYPE 'SL1' FIXTURE

1" CHAMFER -FINISH GRADE - ANCHOR BOLT 3/4" x 10'-0" GROUND ROD. CADWELD AND/OR CONCRETE ENCASED · VERTICAL ELECTRODE AS REQUIRED REINFORCEMENT WITHIN #4 @ 10" O.C. RINGS 6-#8 BARS VERTICAL - HORIZ. TIES @ 12" O.C. PLATE PVC RIGID CONDUIT DEPTH PER NEC MAINTAIN REQUIRED VERIFY MOUNTING

> <u>HEIGHT</u> SL1 20' 5" ROUND

PLAN VIEW

PLATE BOLT PATTERN

WITH MANUFACTURER

#8Cu-18" PIGTAIL TO POLE GROUND LUG,----

GROUND CONDUCTOR AND BOND TO

CONNECT TO BRANCH CIRCUIT EQUIPMENT

CONCRETE ENCASED ELECTRODE AND/OR

GROUND ROD IN ACCORDANCE WITH NEC

VERTICAL REINFORCEMENT PER MANUFACTURERS 2" SEE GEN. NOTE #1 24" 6 #5 BARS

ELEVATION

POLE BASE DETAIL SCALE: NTS

SCALE: NTS

POLE BASE DETAIL GENERAL NOTES: 1. REFER TO COA STANDARD DETAILS FOR BASE DEPTH AND FIELD VERIFY WITH STRUCTURAL/CIVIL ENGINEER BASED ON ONSITE SOIL CONDITIONS AND FIXTURE ASSEMBLY EPA RATING.

CLEARANCES FROM ALL

 $M(n) = 1 \div (1+f(n))$

 $F(n)=F(n-1) \times M(n)$

OTHER UG UTILITIES

FAULT CURRENT CALCULATION TABLE June 14, 2019 AVAILABLE FAULT CURRENT (F) 500 kVA Utility Transformer VOLTAGE 208 3,806 3,806 0.05 0.96 19,783 Panel A 60A Fuse Let-Thru

. All Calculations use Bussman "Point-To-Point" Method Variables: L=Feeder Length (LF)

C=Conductor "C" Value $f(n) = (1.73 \times L \times F(n-1))/(C \times \# \text{ of runs } \times \text{ Voltage}) \text{ in Amperes}$ 3. The E.C. shall report any discrepancies to the Engineer.

- 4. Conductor lengths shall not be less than the values listed. The E.C. shall field verify conductor lengths
- and contact engineer immediately if conductor lengths are less than the values shown.
- 5. Conductor Lengths listed in this table are for fault study purposes only and shall not be used for bidding or other calculations. 6. All in-line Utility Meters shall be protected to limit the Fault Current to no more than 10kA at the Meter per the Utility Company requirements.
- 7. Label and date available fault current value at the main service disconnect per NEC 110.24(A) 8. Provide Arc-Flash Hazard study and labeling for personnel and protective equipment prior to energizing equipment per NEC 110.16 and NFPA 70E.

LOCAL STREET POLE LIGHT GAN-AF-01-LED-U-T3-XX-7030-1200-4N7 6,053K Lumens COA to verify Specification Pole: Millerbernd SJ1-041-A-060-A-200-R-GV-NC2

Specification

GENERAL LIGHT FIXTURE NOTES: Apply to all fixtures wherever applicable.

LUMINAIRE SCHEDULE

Label Legend

exterior Lighting

- 2. VERIFY VOLTAGES The E.C. shall verify voltages on drawings prior to ordering or any work, the engineer shall be notified of any discrepancies
- in the voltage of the circuiting on the drawings and the luminiare schedule prior to any purchase or work. 3. VERIFY LAMPING - The E.C. shall verify lamping with the manufacturer prior to ordering and notify the engineer of any lamping discrepancies.
- 4. PROVIDE A COMPLETE INSTALLATION The E.C. shall provide all labor and material to provide a complete and functional system per the design intent as dictated
- by the switching type and location (including dimmer switches and compatible drivers, ballasts or transformers), ceiling type and location, circuiting, voltages, and lamping types.
- 5. BALLAST DISCONNECT All electric discharge luminaires shall comply with NEC 410.130 and shall have a means of disconnect for the ballast. 6. DUAL LEVEL SWITCHING - For fixtures with more than one switch designation shown on plans provide fixtures with additional ballasts for dual level light
- control by separate switching of inboard and outboard lamps as required to conform to IECC Requirements. 7. OWNER APPROVAL - Approve all light fixture types with tenant/owner before ordering any materials or any work.

Light Fixture Description

8. EXTERIOR LIGHTING - Fixtures installed outdoors shall be U.L. listed Wet Location and provided with cold weather drivers/ballast/battery as required for proper operation.

SPECIFIC FIXTURE COMMENTS: Apply to specific fixture types as noted on schedule

BASE COVER

 WET LOCATION - Provide fixture with U.L. Wet Location Label. 2. COLD WEATHER - Provide fixture with Cold-Weather Driver/Ballasts/Battery for fixtures installed outdoors.

> PANEL SCHEDULE: September 16, 2020 VOLTAGE L-L: BUS RATING: 100 Amperes 3Ø, 4-WIRE MAIN C.B.: or M.L.O: 100A VOLTAGE L-G: MOUNTING: Surface S.C.RMS RATING (AIC): 22,000 COMMENTS: New Panelboard NO. AMPS POLE LOAD (VA) NEC Demand LOAD DESCRIPTION Phase LOAD DESCRIPTION NEC Demand LOAD (VA) POLE AMPS NO. (3) SL-1 Maintenance Receptacle **Bussed Space** Bussed Space **Bussed Space** Bussed Space Bussed Space Bussed Space Bussed Space Bussed Space **Bussed Space** Bussed Space Bussed Space 15 20 1 1 20 16 Spare E Spare CONNECTED LOAD: CALCULATED DEMAND LOAD: PHASE A (VA): 389 PHASE A (VA): 441 PHASE B (VA): 139 PHASE B (VA): 174 PHASE C (VA): 0 PHASE C (VA): 0 CALCULATED DEMAND LOAD (VA): 615 1.71 A TOTAL LOAD (VA): 528 NOTES: 1. Not Used.

Lamping & Wattage | Demand Wattage | Voltage

September 16, 2020

Mounting

Pole + Base

20' Pole

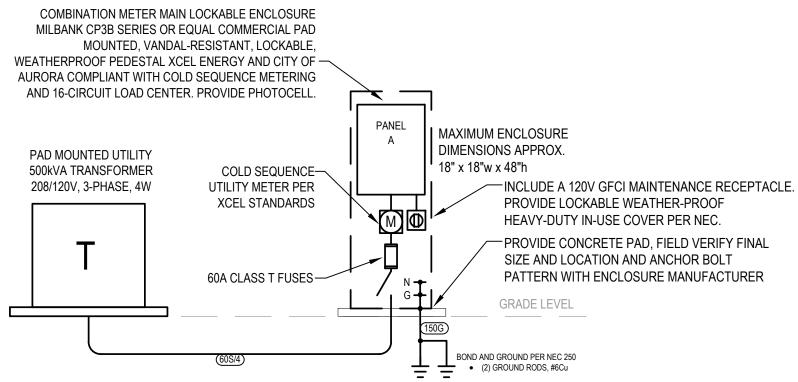
Commen

Color

Black or Unfinished Metal/Grav

COA to verify finish

FOR DETAILS OF NEW LIGHTING CONTROL CENTER CBAINET, SEE COA DRAFT STANDARDS SECTION 4.10.4.06 LIGHTING CONTROL CENTERS AND L6.1, L6.2, & L7.1.



ONE LINE DIAGRAM

ONE LINE DIAGRAM GENERAL NOTES:

- 1. E.C. TO FIELD VERIFY EXISTING CONDITIONS
- 2. ALL EQUIPMENT IS NEW UNLESS NOTED AS EXISTING (E).
- 3. ALL EXTERIOR EQUIPMENT TO BE WEATHERPROOF, NEMA 3R.
- FIELD VERIFY INSTALLATION REQUIREMENTS WITH UTILITY PRIOR TO ANY ROUGH-IN. 5. THE E.C. SHALL PROVIDE LABELING OF ALL DISCONNECTING MEANS IN ACCORDANCE WITH NEC 110.22:
- 5.a. PROVIDE LABEL ON EACH DISCONNECTING MEANS PER NEC 110.22(A)
- 5.b. SERVICE EQUIPMENT SHALL BE LABELED WITH THE MAXIMUM AVAILABLE FAULT CURRENT AND DATE PER
- 5.c. WHERE ANY SERIES RATED COMBINATION SYSTEMS ARE UTILIZED, PROVIDE LABEL ON EQUIPMENT CLOSURE INDICATING THE SERIES RATED SYSTEM COMPONENTS INCLUDING FUSE AND BREAKER TYPES AND RATINGS IN ACCORDANCE WITH NEC 110.22(B) AND 110.22(C): CAUTION -- SERIES COMBINATION SYSTEM RATED ____ AMPERES. IDENTIFIED REPLACEMENT COMPONENTS REQUIRED.







FACSIMILE

This electronic plan is a facsimile of

the signed and sealed pdf set

S. AURORA PROPERTY INVESTORS LLC.

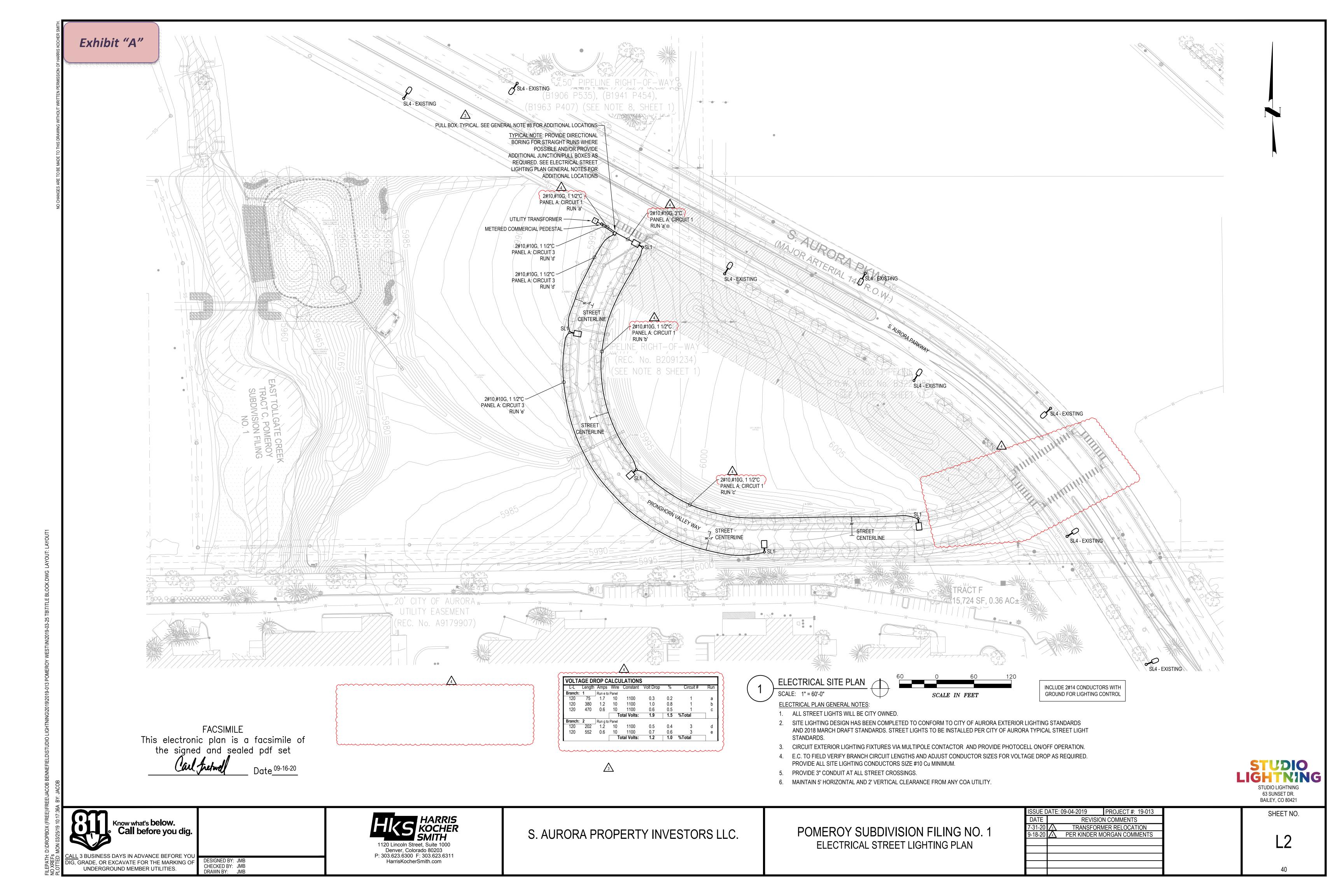
POMEROY SUBDIVISION FILING NO. 1 ONE LINE DIAGRAM, SCHEDULES, DETAILS

ISSUE DATE: 09-04-2019		PROJECT #: 19-013	
DATE	REVISION COMMENTS		
7-31-20	TRANSFORMER RELOCATION		
9-18-20	PER KINDER MORGAN COMMENTS		

BAILEY, CO 80421 SHEET NO.

CALL 3 BUSINESS DAYS IN ADVANCE BEFORE Y DIG, GRADE, OR EXCAVATE FOR THE MARKING OF UNDERGROUND MEMBER UTILITIES.

DESIGNED BY: JMB CHECKED BY: JMB





Guidelines for Design and Construction near Kinder Morgan Operated Facilities

Name of Company: CIG

The list of design, construction and contractor requirements, including but not limited to the following, for the design and installation of foreign utilities or improvements on <u>CIG</u> (Company) right-of-way (ROW) are not intended nor do they waive or modify any rights Company may have under existing easements or ROW agreements. Reference existing easements and amendments for additional requirements. This list of requirements is applicable for Company facilities on easements only. Encroachments on fee property should be referred to the Land and Right-of-Way Department.

Design

- Company shall be provided sufficient prior notice of planned activities involving excavation, blasting, or any type of
 construction on Company's ROW to determine and resolve any location, grade or encroachment problems and provide
 protection of our facilities and the public before the actual work is to take place.
- Encroaching entity shall provide Company with a set of drawings for review and a set of final construction drawings showing all aspects of the proposed facilities in the vicinity of Company's ROW. The encroaching entity shall also provide a set of as-built drawings showing the proposed facilities in the vicinity of Company's ROW.
- Only facilities shown on drawings reviewed by Company will be approved for installation on Company's ROW. All drawing
 revisions that effect facilities proposed to be placed on Company's ROW must be approved by Company in writing.
- Company shall approve the design of all permanent road crossings.
- Encroaching entity shall, at the discretion of the Company, incorporate Heath ATI "sniffer" Gas Detection Units in the
 design of paved areas or "Green Belt" areas of Company ROW. The units shall be installed per Company Standard TYPV-0100-B010 Gas Detection Unit for Pipelines Located under Asphalt or Concrete Parking Areas.
- Any repair to surface facilities following future pipeline maintenance or repair work by Company will be at the expense of the developer or landowner.
- The depth of cover over the Company pipelines shall not be reduced nor drainage altered without Company's written approval.
- · Construction of any permanent structure, building(s) or obstructions within Company pipeline easement is not permitted.
- Planting of shrubs and trees is not permitted on Company pipeline easement.
- Irrigation equipment i.e. backflow prevent devices, meters, valves, valve boxes, etc. shall not be located on Company easement.
- Foreign line, gas, water, electric and sewer lines, etc., may cross perpendicular to Company's pipeline within the ROW, provided that a minimum of two (2) feet of vertical clearance is maintained between Company pipeline(s) and the foreign pipeline. Constant line elevations must be maintained across Company's entire ROW width, gravity drain lines are the only exception. Foreign line crossings below the Company pipeline must be evaluated by Company to ensure that a significant length of the Company line is not exposed and unsupported during construction. When installing underground utilities, the last line should be placed beneath all existing lines unless it is impractical or unreasonable to do so. Foreign line crossings above the Company pipeline with less than two (2) feet of clearance must be evaluated by Company to ensure that additional support is not necessary to prevent settling on top of the Company natural gas pipeline.
- A foreign pipeline shall cross Company facilities at as near a ninety-degree angle as possible. A foreign pipeline shall not run parallel to Company pipeline within Company easement without written permission of Company.
- The foreign utility should be advised that Company maintains cathodic protection on their pipelines. The foreign utility must coordinate their cathodic protection system with Company's. At the request of Company, foreign utilities shall install (or allow to be installed) cathodic protection test leads at all crossings for the purposes of monitoring cathodic protection. The Company Cathodic Protection (CP) technician and the foreign utility CP technician shall perform post construction CP interference testing. Interference issues shall be resolved by mutual agreement between foreign utility and Company. All costs associated with the correction of cathodic protection problems on Company pipeline as a result of the foreign utility crossing shall be borne by the foreign utility for a period of one year from date the foreign utility is put in service.

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Guidelines for Design and Construction near Kinder Morgan Operated Facilities

- The metallic foreign line shall be coated with a suitable pipe coating for a distance of at least 10-feet on either side of the crossing unless otherwise requested by the Company CP Technician.
- AC Electrical lines must be installed in conduit and properly insulated.
- DOT approved pipeline markers shall be installed so as to indicate the route of the foreign pipeline across the Company ROW.
- No power poles, light standards, etc. shall be installed on Company easement.

Construction

- · Contractors shall be advised of Company's requirements and be contractually obligated to comply.
- The continued integrity of Company's pipelines and the safety of all individuals in the area of proposed work near Company's facilities are of the utmost importance. Therefore, contractor must meet with Company representatives prior to construction to provide and receive notification listings for appropriate area operations and emergency personnel. Company's on-site representative will require discontinuation of any work that, in his opinion, endangers the operations or safety of personnel, pipelines or facilities.
- The Contractor must expose all Company transmission and distribution lines prior to crossing to determine the exact alignment and depth of the lines. A Company representative must be present. In the event of parallel lines, only one pipeline can be exposed at a time.
- Company will not allow pipelines to remain exposed overnight without consent of Company designated representative. Contractor may be required to backfill pipelines at the end of each day.
- A Company representative shall do all line locating. A Company representative shall be present for hydraulic excavation.
 The use of probing rods for pipeline locating shall be performed by Company representatives only, to prevent unnecessary damage to the pipeline coating.
- Notification shall be given to Company at least 72 hours before start of construction. A schedule of activities for the
 duration of the project must be made available at that time to facilitate the scheduling of Company's work site
 representative. Any Contractor schedule changes shall be provided to Company immediately.
- Heavy equipment will not be allowed to operate directly over Company pipelines or in Company ROW unless written
 approval is obtained from Company. Heavy equipment shall only be allowed to cross Company pipelines at locations
 designated by Company. Contractor shall comply with all precautionary measures required by Company to protect its
 pipelines. When inclement weather exists, provisions must be made to compensate for soil displacement due to
 subsidence of tires.
- Excavating or grading which might result in erosion or which could render the Company ROW inaccessible shall not be permitted unless the contractor/developer/owner agrees to restore the area to its original condition and provide protection to Company's facility.
- A Company representative shall be on-site to monitor any construction activities within 25-feet of a Company pipeline or aboveground appurtenance. The contractor **shall not** work within this distance without a Company representative being on site. Only hand excavation shall be permitted within a minimum of 18-inches (refer to state specific rules/regulations regarding any additional clearance requirements) of Company pipelines, valves and fittings. However, proceed with extreme caution when within three (3) feet of the pipe.
- Ripping is only allowed when the position of the pipe is known and not within 10-feet of Company facility unless Company representative is present.
- Temporary support of any exposed Company pipeline by Contractor may be necessary if required by Company's on-site representative. Backfill below the exposed lines and 12-inches above the lines shall be replaced with sand or other selected material as approved by Company's on-site representative and thoroughly compacted in 12-inches lifts to 95% of standard proctor dry density minimum or as approved by Company's on-site representative. This is to adequately protect against stresses that may be caused by the settling of the pipeline.



Guidelines for Design and Construction near Kinder Morgan Operated Facilities

 No blasting shall be allowed within 1000-feet of Company's facilities unless blasting notification is given to Company including complete Blasting Plan Data. A pre-blast meeting shall be conducted by the organization responsible for blasting.

Company shall be indemnified and held harmless from any loss, cost of liability for personal injuries received, death caused or property damage suffered or sustained by any person resulting from any blasting operations undertaken within 500-feet of its facilities. The organization responsible for blasting shall be liable for any and all damages caused to Company's facilities as a result of their activities whether or not Company representatives are present. Company shall have a signed and executed Blasting Indemnification Agreement before authorized permission to blast can be given.

No blasting shall be allowed within 300-feet of Company's facilities unless blasting notification is given to Company a minimum of one week before blasting. (*Note: covered above*) Company shall review and analyze the blasting methods. A written blasting plan shall be provided by the organization responsible for blasting and agreed to in writing by Company in addition to meeting requirements for 500-feet and 1000-feet being met above. A written emergency plan shall be provided by the organization responsible for blasting. (*Note: covered above*)

- Any contact with any Company facility, pipeline, valve set, etc. shall be reported immediately to Company. If repairs to the pipe are necessary, they will be made and inspected before the section is re-coated and the line is back-filled.
- Company personnel shall install all test leads on Company facilities.
- Burning of trash, brush, etc. is not permitted within the Company ROW.

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Exhibit "C"

INSPECTION RATES DAMAGE PREVENTION

Daily Inspection Rates

Inspector / Representative (Daily Rate):	\$570.57 per day
Expenses (Daily Rate):	\$125.00 per day
Vehicle (Mileage Rate):	\$0.545 per mile