

Colorado Oil and Gas Conservation Commission **(COGCC) Form 2A**

To ensure alignment with the proposed design elements contained in this submission GMT Exploration Company LLC is in the process of amending and resubmitting the COGCC Form 2A for this project. Therefore, a COGCC Form 2A is not currently available for submission with this project. GMT Exploration Company LLC will provide the City of aurora a COGCC Form 2A once it has been submitted.

**FORM
2A**Rev
08/19**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401855698

Date Received:

01/04/2019

Oil and Gas Location Assessment☐ New Location ☐ Refile ☒ Amend Existing Location Location#: 456342

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

456342

Expiration Date:

☒ This location assessment is included as part of a permit application.**CONSULTATION**

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10243

Name: GMT EXPLORATION COMPANY LLC

Address: 1560 BROADWAY STE 2000

City: DENVER State: CO Zip: 80202

Contact Information

Name: Whitney Eberhardt

Phone: (303) 586 9289

Fax: ()

email: w.eberhardt@gmtexploration.com

FINANCIAL ASSURANCE

- ☒ Plugging and Abandonment Bond Surety ID (Rule 706): 20070102 ☐ Gas Facility Surety ID (Rule 711): _____
- ☐ Waste Management Surety ID (Rule 704): _____

LOCATION IDENTIFICATION

Name: MCC 3-66 25-27 Number: Pad

County: ADAMS

Quarter: NESE Section: 25 Township: 3S Range: 66W Meridian: 6 Ground Elevation: 5478

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2273 feet FSL from North or South section line

755 feet FEL from East or West section line

Latitude: 39.760910 Longitude: -104.718534

PDOP Reading: 1.5 Date of Measurement: 10/19/2018

Instrument Operator's Name: Ross Todd

LOCAL GOVERNMENT INFORMATION

County: ADAMS Municipality: _____

Per § 34-60-106 (1)(f)(I)(A), the following questions pertain to the "local government with jurisdiction to approve the siting of the proposed oil and gas location."

The local government with jurisdiction is: _____

Does the local government with jurisdiction regulate the siting of Oil and Gas Locations, with respect to this location? If the local government does regulate the siting, but has waived its right to precede the COGCC in siting determination, indicate by selecting "YES" here and selecting "Waived" for the disposition below.

☐ Yes ☐ No

If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location. ☐

The local government siting permit type is: _____

The local government siting permit was filed on: _____

The disposition of the application filed with the local government is: _____

Additional explanation of local process:

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is: **LOCATION ID #** **FORM 2A DOC #**

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	16	Oil Tanks*	14	Condensate Tanks*	1	Water Tanks*	8	Buried Produced Water Vaults*	
Drilling Pits		Production Pits*		Special Purpose Pits		Multi-Well Pits*		Modular Large Volume Tanks	
Pump Jacks		Separators*	16	Injection Pumps*		Cavity Pumps*		Gas Compressors*	2
Gas or Diesel Motors*		Electric Motors		Electric Generators*		Fuel Tanks*		LACT Unit*	2
Dehydrator Units*		Vapor Recovery Unit*		VOC Combustor*	5	Flare*		Pigging Station*	

OTHER FACILITIES*

Other Facility Type **Number**

Emission Control Device	6
Meter Building	1
Maintenance Tank	1

Those facilities indicated by an asterisk () shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

Operator will trench flow lines in one ditch between the drill pad and the separator site and be placed at 12" centers. These lines will be either 2" or 3" fusion bonded SCH160 steel pipe with cathodic protection. All welds on these lines will be 100% x-rayed and hydro-tested to API standards and specs for a class 1500 series flange. They will also meet ASME code B31.4.

CONSTRUCTION

Date planned to commence construction: 02/15/2019 Size of disturbed area during construction in acres: 12.70
Estimated date that interim reclamation will begin: 08/15/2019 Size of location after interim reclamation in acres: 6.40
Estimated post-construction ground elevation: 5478

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H₂S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? Yes

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted?

Reuse Facility ID: or Document Number:

Centralized E&P Waste Management Facility ID, if applicable:

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Majestic Commercenter II

Phone:

Address: 13191 Crossroads Pkwy North

Fax:

Address: 6th Floor

Email:

City: City of Industry State: CA Zip: 91746

Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian

Check all that apply. The Surface Owner: ☒ is the mineral owner

☒ is committed to an oil and Gas Lease

☒ has signed the Oil and Gas Lease

☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: Surface Surety ID:

Date of Rule 306 surface owner consultation

If this Form 2A is associated with Drilling and Spacing Unit applications, list docket number(s):

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☒ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe):

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☒ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	2441 Feet	2553 Feet
Building Unit:	2480 Feet	2659 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	345 Feet	222 Feet
Above Ground Utility:	749 Feet	988 Feet
Railroad:	4136 Feet	4408 Feet
Property Line:	246 Feet	123 Feet
School Facility::	1999 Feet	1999 Feet
School Property Line:	1999 Feet	1999 Feet
Child Care Center:	1999 Feet	1999 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, Designated Outside Activity Area, School Facility, and Child Care Center – as defined in 100 Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

SCHOOL SETBACK INFORMATION

Was Notice required under Rule 305.a.(4)? ☐ Yes ☒ No

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- ☐ Buffer Zone
☐ Exception Zone
☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.
- Large UMA Facility – as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

☐ Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*

☐ By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: AsD - Ascalon sandy loam, 5 to 9 percent slopes

NRCS Map Unit Name: PIB - Platner loam, 0 to 3 percent slopes

NRCS Map Unit Name: Lu - Loamy alluvial land

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☐ NRCS or, ☐ field observation Date of observation: _____

List individual species:

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe): _____

WATER RESOURCES

Is this a sensitive area: ☐ No ☒ Yes

Distance to nearest

downgradient surface water feature: 18 Feet

water well: 54 Feet

Estimated depth to ground water at Oil and Gas Location 11 Feet

Basis for depth to groundwater and sensitive area determination:

Location is sensitive due to proximate surface water feature (Floodplain), potential shallow groundwater and domestic water well. Depth to groundwater taken from permit #26565

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

Is the Location within a Floodplain? ☒ No ☐ Yes Floodplain Data Sources Reviewed (check all that apply)

☒ Federal (FEMA)

☒ State

☐ County

☐ Local

☐ Other

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

WILDLIFE

☐ This location is included in a Wildlife Mitigation Plan

☐ This location was subject to a pre-consultation meeting with CPW held on _____

Operator Proposed Wildlife BMPs

No BMP

CPW Proposed Wildlife BMPs

No BMP

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

☐ Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area

☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)

☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)

- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments

- No Facility Layout required since no building units within 1000' buffer zone
- No Waste Management Plan required since no building units within 1000' buffer zone
- No Reference Area Map and Photos required since land use is crop land

Manufacturer/Vendor of MLVT: Rain for Rent
Size and Volume: Up to two (2) 160' diameter/40,280 BBLs
Anticipated time frame on site: 30 days

This is an amendment to location # 456342. A Form 4 Sundry to abandon location # 456346 will be submitted.

The previous MCC 3-66 South Pad and MCC 3-66 North Pad are being consolidated into this one location within the same parcel and surface ownership per request of Adams county.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/04/2019 Email: regulatory@ascentgeomatics.com

Print Name: Aaron Cross Title: Permitting Technician

Based on the information provided herein, this Oil and Gas Location Assessment complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type	Description
Planning	Location lies within proximity to First Creek, a mapped jurisdictional water of the US as mapped on the National Wetland Inventory Maps. In the event development encroaches into the jurisdictional area, operator shall consult/coordinate with the USACE and State Agencies to obtain all required notifications and/or permits as required under Sections 401 and 404 of the CWA. All notifications/permits shall be submitted to the COGCC via Form 4 Sundry.
Storm Water/Erosion Control	Location lies within proximity of First Creek and within an area of potential shallow groundwater. Operator shall use appropriate engineering/administrative controls to minimize the potential for sediment/contaminant migration into the nearby waterway. Operator shall use lined containment of the production facilities and employ a leak detection system.

Best Management Practices

No	BMP/COA Type	Description
1	Traffic control	Access roads will be constructed to accommodate emergency vehicles. This road will be maintained for access at all times.
2	General Housekeeping	Equipment shall be painted with uniform, non-contracting, non-reflective color tones and with colors matched to, but slightly darker than the surrounding landscape. Operator will maintain appearance with garbage clean up. A trash bin will be located on site to accumulate waste by the personnel drilling the wells. Any trash or unused equipment will be removed immediately. Operator will maintain the surface area and access roads free of trash, debris, and noxious weeds.
3	Storm Water/Erosion Control	The location lies within proximity to a surface water feature. Operator will employ tertiary containment along the cross and down gradient perimeters of the location.
4	Storm Water/Erosion Control	Operator will implement and maintain BMP's to control storm water runoff in a manner that minimizes erosion, transport of sediment off site, and site degradation. Operator will co-locate gas and water gathering lines whenever feasible and mitigate any erosion problems that arise due to the constructions of any pipelines.
5	Material Handling and Spill Prevention	Pumper will visit the location daily and visually inspect all wellheads and fittings for leaks. Additionally, monthly SPCC inspections will be conducted. All material that is considered a fire hazard shall be a minimum of 25' from the wellhead. Electrical equipment will comply with the current national electrical code. Operator will comply with state and federal laws, rules and regulations governing the presence of any petroleum products, toxic or hazardous chemicals or wastes.
6	Material Handling and Spill Prevention	SPCC Plan will be in place to address construction, drilling, and operations associated with oil and gas development throughout the state of Colorado.
7	Drilling/Completion Operations	<p>Operator will have an MLVT Design Package, certified and sealed by a licensed professional engineer, which will be on file in their office and available upon request. The site shall be prepared in accordance with the specifications of the design package prior to tank installation; including ensuring that proper compaction requirements have been met. The MLVT will be at least 75 feet from a wellhead, fired vessel, heater-treater, or a compressor with a rating of 200 horsepower or more. It will be placed at least 50 feet from a separator, well test unit, or other non-fired equipment. All liner seams will be welded and tested in accordance with applicable ASTM International standards. Operator will be present during initial filling of the MLVT and the contractor will supervise and inspect the MLVT for leaks during filling. Operator will comply with the testing and re-inspection requirements and associated written standard operating procedures (SOP) listed on the design package. Signs will be posted on the MLVT indicating that the contents are freshwater. The MLVT will be operated with a minimum of 1 foot of freeboard at all times.</p> <p>Access to the MLVT will be limited to operational personnel and authorized regulatory agency personnel.</p> <p>Operator or contractor will conduct daily visual inspections of the exterior wall and surrounding area for integrity deficiencies. Operator has developed a contingency plan/emergency response plan associated with the MLVT and it is on file at their office. A fabric reinforced liner will be utilized. In the event that a tank breach were to occur, the fabric reinforced liner will prevent a "zippering" failure from occurring. The liner will meet the specifications per the design package.</p> <p>Operator acknowledges and will comply with the Colorado Oil & Gas Conservation Commission Policy on the Use of Modular Large Volume Tanks in Colorado dated June 13, 2014.</p>

Total: 7 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401855698	FORM 2A SUBMITTED
401856637	LOCATION PICTURES
401856648	NRCS MAP UNIT DESC
401856651	NRCS MAP UNIT DESC
401856653	NRCS MAP UNIT DESC
401856660	MULTI-WELL PLAN
401888348	ACCESS ROAD MAP
401888350	HYDROLOGY MAP
401888352	LOCATION DRAWING

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	Changed the estimated depth to groundwater to 11 feet based on the depth to water reported for DWR Water Well Permit ##26565. Changed the Basis Statement to reflect DWR Permit ##26565. Operator is using a pitless, closed-loop system. Added "potential shallow groundwater" to the Basis Statement for Sensitive Area. Moved the following BMP to the Submit Tab as it is not enforceable through COGCC Rules. - SPCC Plan will be in place to address construction, drilling, and operations associated with oil and gas development throughout the state of Colorado.	03/19/2019
Permit	Permitting Review Complete.	03/15/2019
Permit	Passed completeness.	01/07/2019

Total: 3 comment(s)

Public Comments

No public comments were received on this application during the comment period.