

# PHASE II - METHANE GAS TEST

# EDGE POINT III EAST SIDE of PEORIA STREET BETWEEN 11<sup>th</sup> & 13<sup>th</sup> AVENUE AURORA, COLORADO



Presented to:

Mr. Harsh Parikh Parikh Stevens Architects 3457 Ringsby Ct #209 Denver, CO 80202

November 18, 2019

# **TABLE OF CONTENTS**

<b>EXECUT</b>	<u> FIVE SUMMARY</u>	2
<u>1.</u> <u>IN1</u>	FRODUCTION	3
<u>1.1.</u>	<u>Purpose</u>	3
<u>1.2.</u>	Scope of Services	3
<u>1.3.</u>	<u>Limitations and Exceptions</u>	4
<u>1.4.</u>	Special Terms and Conditions	4
<u>1.5.</u>	<u>User Reliance</u>	
2. <b>GEI</b>	NERAL PROPERTY DESCRIPTION	5
<u>2.1.</u>	Site and Vicinity General Characteristics	5
3. PH	ASE II ACTIVITIES	
<u>3.1.</u>	Preliminary Activities	
<u>3.2.</u>	Subsurface Investigation.	7
4. FIN	IDINGS, OPINIONS AND CONCLUSIONS	8
5. <b>REC</b>	COMMENDATIONS	8
	APPENDICES	
	AFFENDICES	
APPEND	DIX 1Figu	res
APPEND	DIX 2Tab	les
APPEND	DIX 3Analytical Rep	ort
APPEND	DIX 4Photograp	hs

Page 2 of 8 November 18, 2019

# **EXECUTIVE SUMMARY**

Property Name: Edge Point III

Property Address: East Side of Peoria Street between East 11th Avenue and East 13th

Avenue in Aurora, Colorado 80010

Strategic Environmental Management, LLC ("SEM") has performed a Phase II Limited Subsurface Site Assessment of the property located on the East Side of Peoria Street between East 11th Avenue and East 13<sup>th</sup> Avenue, herein referred to as the "Property". The purpose of this investigation was to assess possible environmental conditions that were identified by the Tri-County Health Department ("TCHD") that show two landfills AR-038 and AD-182 located within 800 feet to the north west of the Property. TCHD stated that methane from decomposing organic matter in old landfills may travel up to 1,000 feet from the source. Consequently, they recommended that a flammable gas investigation be conducted to determine if methane gas is present in the subsurface soils at the Property. The information provided in this Phase II report describes the work performed during the investigation and provides documentation of the factual findings of the investigation.

As shown on the attached Figure 1, the Property is an irregular shaped parcel that has approximately 11.35 acres of vacant land. The land is owned by the Beth Medrosh Hagodol Cemetery Association and is under a long term land lease with Nebo Redevelopment. The Property has been sitting idle for future use by the cemetery since 1937.

As a result, SEM recommended that a flammable gas investigation be conducted to determine if flammable gas (methane) is present in the subsurface soils at the Property.

# **Findings, Opinions and Conclusions**

In the subsurface investigation, four soil gas samples were collected at the Site. As shown in Table 1 no concentrations of methane higher than the laboratory detection levels were found.

# Recommendations

Based on this information, no further action at the Property is recommended.

# **INTRODUCTION**

# **Purpose**

The purpose of this investigation was to assess the condition and quality of the soil to determine if methane from nearby landfills was migrating to the Property.

# **Scope of Services**

The specific scope of services undertaken included the following:

# **Preliminary Activities**

# Health and Safety Plan

Since the proposed work may involve hazardous substances and potentially dangerous conditions, it was necessary to develop a Health and Safety Plan that is specific to this site. The Occupational Safety and Health Administration (OSHA), under Hazardous Waste Operations & Emergency Response 29 CFR 1910.120, requires the development of this plan. The site Health and Safety Plan is designed to reduce the risk of physical or chemical exposures that may affect workers in the proposed work area. The site Health and Safety Plan includes information about chemicals expected on the site, health and safety procedures for working on-site and emergency response procedures.

# Utility Markout

Colorado requires that at least 72 hour notice prior to the initiation of any subsurface work (drilling, backhoe operation, etc.), that the local utility marking service be contacted and a utility inspection be performed at the Property. SEM contacted the Utility Notification Center of Colorado at 1-800-922-1987 to locate underground utilities at the Site. The Utility Notification Center of Colorado notified the individual utility owner companies (e.g., telephone, water, electric), and located the existing underground facilities.

# Field Activities

The subsurface investigation that was conducted on November 19, 2015 consisted of using a stainless steel hand auger to advance borings in soils in four areas on the western edge

of the Property and test the shallow soils for methane by EPA Method 8015M. The location of the test boreholes identified as SGB-A1, SGB-A2, SGB-A3, and SGB-A4 is shown in Figure 1. The borings were all advanced to a total depth of 4.5 feet deep at each location.

# **Limitations and Exceptions**

- The scope of work completed was designed solely to meet the needs of SEM's Client. SEM shall not be liable for any unattended usage of this report by another party.
- No subsurface investigation can wholly eliminate uncertainty regarding the presence of contamination on a property. This assessment was designed to reduce, but not eliminate the potential for RECs at the property, within reasonable limits of time and cost.

# **Special Terms and Conditions**

There are no special terms and conditions associated with the assignments.

# **User Reliance**

This investigation was conducted on behalf of and for the exclusive use of Parikh Stevens Architects (Client). This report, and the findings contained herein, shall not, in whole or part, be disseminated or conveyed to or used by any other party without the prior written consent of SEM. SEM acknowledges and agrees that the report may be conveyed to and relied upon by the Client, its successors and assigns, rating agencies and bond investors.

## **GENERAL PROPERTY DESCRIPTION**

# **Site and Vicinity General Characteristics**

SEM has attempted to determine the general physical setting of the Property and vicinity. Information regarding the topography, surface water, geology and hydrology are used to evaluate the likelihood of hazardous substances or petroleum products migrating onto the Property from adjacent properties, within the Property or from the Property to off-site receptors. The information obtained is from readily accessible sources that describe the general area in which the Property is located. No other subsurface investigation or other testing was conducted at the property. Actual conditions may vary from general conditions in the area.

Property Elevation: The Property is situated at approximately 5,402 feet above

mean sea level.

Topography: The Property is generally flat. The general area slopes

downward very gently from south to north and east to west.

USGS Topographic Map: The Property is covered by the 2013 United States Geologic

Survey (USGS) Topographic Map - 39104-F7 Fitzsimmons, CO,

Colorado 7.5 minute series.

On-Site Water Bodies: No surface water bodies were observed on or bordering the

Property.

Soil Type: Information for soil in this area was obtained from the US

Department of Agriculture. The dominant soil type in the area is the Weld, a silt loam. In addition, the U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) which leads the National Cooperative Soil, Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States, indicated that the first 6 feet of soil consists of a silt clay loam. This creates slow infiltration rates

with moderately fine or fine textures.

Mr. Harsh Parikh

East Side of Peoria Street between 11<sup>th</sup> & 13th Avenue, Aurora, CO

November 18, 2019

Depth to Groundwater: Depth to the water table was determined to be at 25 to 45

feet below ground surface.

Anticipated Flow Direction:

Groundwater at the Property is expected to flow from the south east to the north west towards the South Platte River. However, this gradient was overruled by a June 6, 2007 Groundwater Monitoring Report prepared by Western Environment and Ecology for the gas station located at 1395 Peoria Street, just north of the Subject Property that indicated that the groundwater flow was in a north east direction. A copy of this report will be provided upon request.

## **PHASE II ACTIVITIES**

# **Preliminary Activities**

# **Utility Clearance**

A utility inspection was performed at the Site 72 hours prior to the initiation of the subsurface investigation, as required by Colorado law. SEM contacted the Utility Notification Center of Colorado at 1-800-922-1987 to locate underground utilities at the Site. The Utility Notification Center of Colorado notified the individual utility owner companies (e.g., telephone, water, electric), and located the existing underground facilities.

# Health & Safety Plan

SEM developed a Health and Safety Plan that was specific to the Site. The development of this plan is required by the Occupational Safety and Health Administration (OSHA) under Hazardous Waste Operations & Emergency Response 29 CFR 1910.120. The Health and Safety Plan was designed to reduce the risk of physical or chemical exposures that may affect on-site workers in the proposed work area. The Health and Safety Plan includes information about chemicals expected on the property, health and safety procedures, and emergency response procedures. The Health and Safety Plan is on file at our office.

# **Subsurface Investigation**

The subsurface investigation was conducted on November 6, 2019 by advancing shallow borings on the western edge of the Property using a stainless steel hand auger. The location of these boreholes is shown on Figure 1. During the advancement of the boreholes, the general soil lithology encountered in all four boreholes was as follows:

- 0" to 18" light brown clay
- 19" to 24" extremely hard and tight light brown clay
- 25" to 48" light brown, sandy clay

Due to the uniformity in the soil encountered no soil boring logs were prepared. Once the holes were completed to a depth of four and one-half feet, temporary sub-surface vapor points (SBG-A1 through SBG-A4) were constructed with a polyethylene screen approximately one-half inch in diameter and approximately one-inch in length. The

screens were connected to one-quarter inch diameter Teflon®-lined sample tubing via a quick connect push fitting. Sand was placed around and extended to the top of the screen followed by a cap of modeling clay was then placed around the annular space surrounding the tubing to create an airtight seal that was designed to prevent the intrusion of ambient air during sampling. The soil gas samples were collected over a one-hour period with six-liter Summa canisters. Prior to sampling, each monitoring point was purged of 200 cubic centimeters of air from the annulus surrounding the vapor point and the Teflon tubing. A Swagelok® connection fitting attached to the end of the tubing, which extended above ground level was then connected to the Summa canister. A summary of the sample collection metrics is provided on Table 1.

Chain-of-custody records were completed for the samples and included the sample description, date collected, time collected, matrix, sample container information, and analyses required. The samples were then shipped to Pace Analytical Services, LLC for testing at their laboratory located in Minneapolis, MN under standard chain-of-custody procedures. Collected vapor gas was tested and analyzed for Methane via EPA Method TO-3M.

# **Analytical Results**

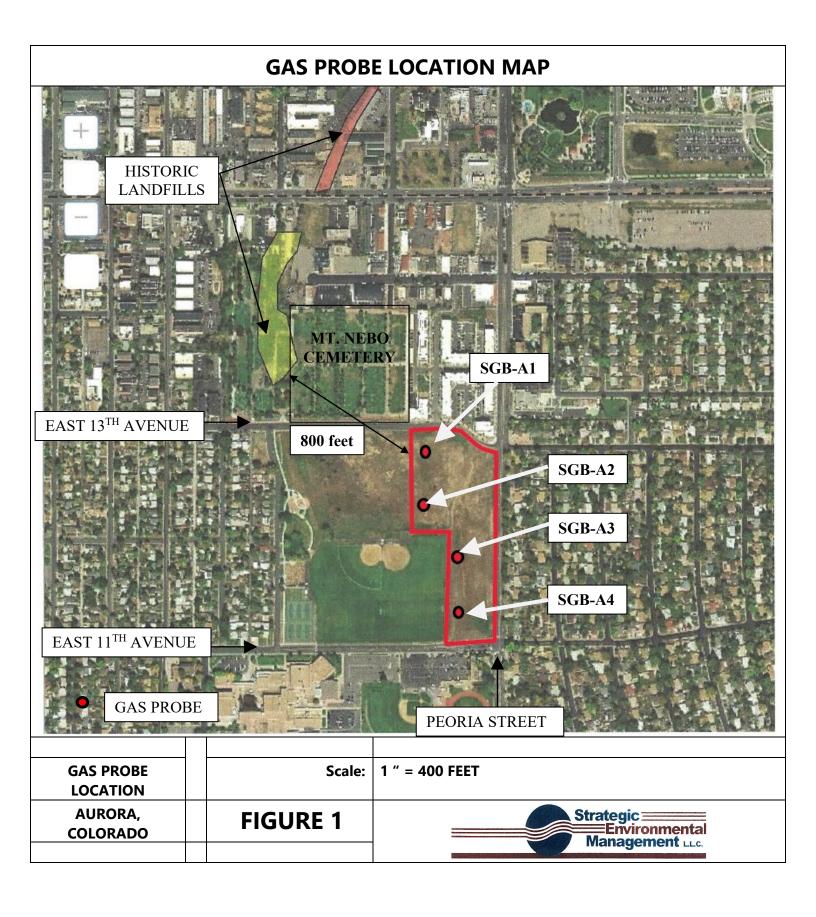
The subsurface investigation generated four air samples. Methane was not detected over the laboratory detection limit in any of the samples taken. The analytical results are summarized on Table 2 and Appendix 3 provides copies of the laboratory reports.

# **Findings, Opinions and Conclusions**

As shown in Table 2, no Methane higher than the laboratory detection levels was found at the Property.

# Recommendations

Based on this information, no further action at the Property is recommended.



# **TABLE 1**

# **SUMMARY OF SUB-SURFACE SAMPLING METRICS**

# EDGE POINT III EAST SIDE of PEORIA STREET BETWEEN 11TH and 13TH AVENUE AURORA, COLORADO

November 6, 2019

	APPROX					SAMPLE COLI	LECTION	
SAMPLE ID	PURGE VOLUME (Cubic Centimeters)	CANISTER SIZE (liters)	CANISTER #	FLOW CONTROL#	START TIME	CANISTER VACUUM START inches	FINAL CANISTER VACUUM of Hg	FINISH TIME
SBG-A1	200	6	2365	1286	9:15 AM	25.5	9	10:13 AM
SBG-A2	200	6	2819	1498	9:34 AM	25	7	10:34 AM
SBG-A3	200	6	961	1467	10:20 AM	26.5	7.5	11:20 AM
SBG-A4	200	6	2055	1484	10:40 AM	28	10	11:40 AM

# Table 2

# **GAS RESULTS**

# EAST SIDE OF PEORIA STREET BETWEEN 11TH and 13TH AVENUE, AURORA, CO

November 6, 2019

	Residential Remediation Goal	Residential Acion Level	Worker Remediation Goal	Worker Action Level	SGB-A1	SGB-A2	SGB-A3	SGB-A4
	Date Sampled				6-Nov-19	6-Nov-19	6-Nov-19	6-Nov-19
	(mg/m3)	(mg/m3)	(mg/m3)	(mg/m3)	(mg/m3)	(mg/m3)	(mg/m3)	(mg/m3)
Methane	NV	NV	NV	NV	ND	ND	ND	ND

### Notes:

Colorado Hazardous Materials and Waste Management Division Air Screening Concentrations Table

- Test Method : TO-3M (for methane)
- mg/m3 milligrams per cubic meter, ppm parts per million
- -NV- No Value available



November 15, 2019

Patrick Lee Strategic Environmental Management, LLC 5030 South Fulton Street Englewood, CO 80111

RE: Project: EDGE PT III

Pace Project No.: 10498756

## Dear Patrick Lee:

Enclosed are the analytical results for sample(s) received by the laboratory on November 08, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Scott Unze

Sout C. Ung

scott.unze@pacelabs.com

1(612)607-6383 Project Manager

Enclosures







### **CERTIFICATIONS**

Project: EDGE PT III
Pace Project No.: 10498756

### **Minnesota Certification IDs**

A2LA Certification #: 2926.01 Alabama Certification #: 40770

Alaska Contaminated Sites Certification #: 17-009

Alaska DW Certification #: MN00064 Arizona Certification #: AZ0014 Arkansas DW Certification #: MN00064 Arkansas WW Certification #: 88-0680 California Certification #: 2929 CNMI Saipan Certification #: MP0003 Colorado Certification #: MN00064

EPA Region 8+Wyoming DW Certification #: via MN 027-

053-137

Florida Certification #: E87605 Georgia Certification #: 959 Guam EPA Certification #: MN00064 Hawaii Certification #: MN00064 Idaho Certification #: MN00064 Illinois Certification #: 200011

Connecticut Certification #: PH-0256

Idaho Certification #: MN00064
Illinois Certification #: 200011
Indiana Certification #: C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky DW Certification #: 90062
Kentucky WW Certification #: 93086
Louisiana DEQ Certification #: 03086
Louisiana DW Certification #: MN00064
Maine Certification #: MN00064

Maryland Certification #: 322

Massachusetts Certification #: M-MN064

Massachusetts DWP Certification #: via MN 027-053-137

Michigan Certification #: 9909

Minnesota Certification #: 027-053-137

Minnesota Dept of Ag Certification #: via MN 027-053-137

Minnesota Petrofund Certification #: 1240
Mississippi Certification #: MN00064
Missouri Certification #: 10100
Montana Certification #: CERT0092
Nebraska Certification #: NE-OS-18-06
Nevada Certification #: MN00064
New Hampshire Certification #: 2081
New Jersey Certification #: MN002
New York Certification #: 11647

North Carolina DW Certification #: 27700 North Carolina WW Certification #: 530 North Dakota Certification #: R-036 Ohio DW Certification #: 41244 Ohio VAP Certification #: CL101

Oklahoma Certification #: 9507
Oregon Primary Certification #: MN300001
Oregon Secondary Certification #: MN200001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification #: MN00064
South Carolina Certification #:74003001
Tennessee Certification #: TN02818
Texas Certification #: T104704192
Utah Certification #: MN00064
Vermont Certification #: VT-027053137

Virginia Certification #: 460163 Washington Certification #: C486 West Virginia DEP Certification #: 382 West Virginia DW Certification #: 9952 C Wisconsin Certification #: 999407970

Wyoming UST Certification #: via A2LA 2926.01





# **SAMPLE SUMMARY**

Project: EDGE PT III
Pace Project No.: 10498756

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10498756001	SGB-A1	Air	11/06/19 10:13	11/08/19 09:30
10498756002	SGB-A2	Air	11/06/19 10:34	11/08/19 09:30
10498756003	SGB-A3	Air	11/06/19 11:20	11/08/19 09:30
10498756004	SGB-A4	Air	11/06/19 11:40	11/08/19 09:30





# **SAMPLE ANALYTE COUNT**

Project: EDGE PT III
Pace Project No.: 10498756

Lab ID	Sample ID	Method	Analysts	Analytes Reported
10498756001	SGB-A1	TO-3 Air	CH1	1
10498756002	SGB-A2	TO-3 Air	CH1	1
10498756003	SGB-A3	TO-3 Air	CH1	1
10498756004	SGB-A4	TO-3 Air	CH1	1





Project: EDGE PT III
Pace Project No.: 10498756

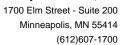
Sample: SGB-A1	Lab ID: 1	0498756001	Collected: 11/06/1	9 10:13	Received: 11	I/08/19 09:30	Matrix: Air	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO3 GCV AIR Meth,Ethane,Ethene Analytical Method: TO-3 Air		r						
Methane	ND	ppmv	47.4	2.37		11/14/19 12:36	6 74-82-8	





Project: EDGE PT III
Pace Project No.: 10498756

Sample: SGB-A2	Lab ID:	10498756002	Collected: 11/06/1	9 10:34	Received: 11	/08/19 09:30 I	Matrix: Air	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO3 GCV AIR Meth,Ethane,Ethene Analytical Method: TO-3 Air		r						
Methane	ND	ppmv	42.4	2.12		11/14/19 12:45	74-82-8	





Project: EDGE PT III
Pace Project No.: 10498756

Sample: SGB-A3	Lab ID: 10	498756003	Collected: 11/06/1	9 11:20	Received: 11	1/08/19 09:30	Matrix: Air	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO3 GCV AIR Meth,Ethane,Ethene	Analytical Me	thod: TO-3 Air	r					
Methane	ND	ppmv	40.2	2.01		11/14/19 12:54	4 74-82-8	





Project: EDGE PT III
Pace Project No.: 10498756

Sample: SGB-A4	Lab ID: 1	0498756004	Collected: 11/06/1	9 11:40	Received: 11	/08/19 09:30 N	Matrix: Air	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO3 GCV AIR Meth,Ethane,Ethene Analytical Method: TO-3 Air								
Methane	ND	ppmv	44.8	2.24		11/14/19 13:03	74-82-8	





### **QUALITY CONTROL DATA**

Project: EDGE PT III
Pace Project No.: 10498756

Date: 11/15/2019 09:40 AM

QC Batch: 644862 Analysis Method: TO-3 Air

QC Batch Method: TO-3 Air Analysis Description: TO3 GCV AIR METH,ETHANE,ETHENE

Associated Lab Samples: 10498756001, 10498756002, 10498756003, 10498756004

METHOD BLANK: 3471668 Matrix: Air

Associated Lab Samples: 10498756001, 10498756002, 10498756003, 10498756004

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

Methane ppmv ND 20.0 11/14/19 09:25

LABORATORY CONTROL SAMPLE &	LCSD: 3471669		34	171670						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Methane	ppmv	1000	852	746	85	75	70-130	13	30	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

Minneapolis, MN 55414 (612)607-1700



**QUALIFIERS** 

Project: EDGE PT III
Pace Project No.: 10498756

### **DEFINITIONS**

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

**DUP - Sample Duplicate** 

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

Date: 11/15/2019 09:40 AM





# **QUALITY CONTROL DATA CROSS REFERENCE TABLE**

Project: EDGE PT III
Pace Project No.: 10498756

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10498756001	SGB-A1	TO-3 Air	644862		
10498756002	SGB-A2	TO-3 Air	644862		
10498756003	SGB-A3	TO-3 Air	644862		
10498756004	SGB-A4	TO-3 Air	644862		

DATE Signed (MM / DD / YY)

1700 Elm Street SE, Suite 200, Minneapolis, MN 55414 Air Technical Phone: 612.607.6386

PLAN PROPERTY OF CUSTODIA

The Chain-of-Custody is a LEGAL DOCUMENT. All rely

Pace Analytical\*

J0#:10498756

N/A N/A N/Y Intact Y/N SAMPLE CONDITIONS Clean Air Act Pace Lab ID ŏ 888 6002 Sealed Cooler RCRA T N/A N/A 90 Custody ug/m²\_\_\_ PPBV \_\_\_ Other 90] Other Øv N/A N/A N/A Received on UST Superfund F Emissions Voluntary Clean Up T Dry Clean O° ni qmeT 46094 Program TIME 930 Sampling by State × × × Report Level ocation of DATE PRE WELL Method: Ø ACCEPTED BY / AFFILIATION Control Number 7 Flow 0 3 S 17 5 Summa Number ر. M Can 0 Ø ত্ত 46 2 И N 23.0 10.0 SAMPLER NAME AND SIGNATURE 0. 250 7.0 26.5 7.5 (Final Field - in Hg) 3.5 Canister Pressure TIME 25.50 (Initial Field - in Hg) Canister Pressure Pace Project Manager/Sales Rep. 1 (S/R) DATE 8:34 "16/a 10:13 TIME ace Quote Reference: DATE Invoice Information: COLLECTED Company Name: Pace Profile #: RELINQUISHED BY / AFFILIATION Address: Section C 37:03 5 9:34 2:3 TIME 11/0/19 DATE E PID Reading (Client only) Ç 1 Section B Required Project Information: MEDIA CODE シストリ Tedlar Bag TB
1 Liter Summa Can 1LC
6 Liter Summa Can 6LC
Low Volume Puff LVP
High Volume Puff HVP
Other urchase Order No.: Project Number: roject Name: test ton methorisis Copy To: Email To: Deatheafrente com Grand Charlo Company Strandeuc en we Section D Required Client Information 8000 **AIR SAMPLE ID** Sample IDs MUST BE UNIQUE V V 5030 S. Filton 4 W \_ 98.4 く 1 3, 730 000 9 50 65 722 341 22 C Section A Required Client Information: Û V S 'n 3 # MaTI

ORIGINAL

# face Analytical "

Document Name: Air Sample Condition Upon Receipt Document Revised: 14Oct2019 Page 1 of 1

Document No.: Issuing Authority: F-MN-A-106-rev.19 Air Sample Condition Client Name: Project #: **Upon Receipt** Manigement Strategic Env. PM: SCU Due Date: 11/22/19 Courier: Fed Ex UPS TUSPS Client CLIENT: Strategi Env Pace SpeeDee Commercial See Exception 4639 Tracking Number: 0201 2677 Custody Seal on Cooler/Box Present? Yes No No Seals Intact? Yes Packing Material: Bubble Wrap Bubble Bags Foam None ☐Tin Can ☐Other: Temp Blank rec: Yes No Thermometer Used: G87A9170600254 X Corrected Temp (°C): \_\_\_\_\_ Temp. (TO17 and TO13 samples only) (°C): ☐G87,A9155100842 Temp should be above freezing to 6°C Correction Factor: 8/19 Cm **Date & Initials of Person Examining Contents:** Type of ice Received Blue Wet None Comments: Chain of Custody Present? XYes □No 1. Yes Chain of Custody Filled Out? □No 2. Chain of Custody Relinquished? **X** Yes ☐ No. 3. Sampler Name and/or Signature on COC? Yes □No □N/A 4. Samples Arrived within Hold Time? Yes □No 5. Yes Short Hold Time Analysis (<72 hr)? **₩**No 6. Rush Turn Around Time Requested? ☐ Yes No 7. Sufficient Volume? Yes □No 8. Correct Containers Used? Yes □No 9. -Pace Containers Used? Yes □No Containers Intact? Yes No Media: (Air Can) Airbag Filter TOT Passive Individually Certified Cans (N (list which samples) Is sufficient information available to reconcile samples to There cure fe#'s the COC? Yes □No 12. Do cans need to be pressurized? (DO NOT PRESSURIZE 3C or ASTM 1946!!!) Yes □No 13. ☑ 10AIR26 □ 10AIR34 Gauge # □ 10AIR35 **4097** Canisters Canisters Flow Initial Final Flow Initial Final Sample Number Controller Pressure Can ID Pressure Sample Number Can ID Controller Pressure Pressure SGB - AI 2365 1286 -13 15 1 SGB- AZ 2819 1498 -11 S4B- A3 0961 1467 ~ 10 4 SGB-A4 1484 2055 45 -12 CLIENT NOTIFICATION/RESOLUTION Field Data Required? Yes No 11/08/19 Person Contacted: Patrick Date/Time: Comments/Resolution:

Project Manager Review: 11/08/19 Date:

Methane only by TO-3M.

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)





